

U.S. DEPARTMENT OF ENERGY
Office of Electricity Delivery and Energy Reliability

National Energy Preparedness

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**National Association of State Energy
Officials (NASEO) Annual Meeting**

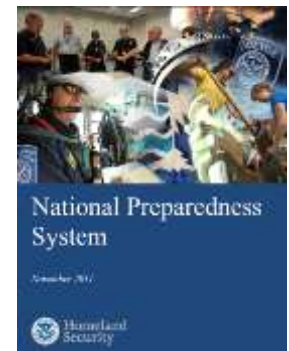
September 11, 2012

PPD-8: National Preparedness

September is National Preparedness Month

- HSPD-8 replaced by *Presidential Policy Directive 8 (PPD-8): National Preparedness*
- Signed by President Obama in March 30, 2011
- Focus on wide range of threats and hazards
- Five Mission Areas (Prevention, Protection, Mitigation, Response, and Recovery)
 - Five National Frameworks
 - Five Federal Interagency Plans

www.fema.gov/ppd8



Focus: Wide Range of Threats and Hazards

Pose a significant risk to the Nation

- **Natural hazards:** including hurricanes, earthquakes, tornados, wildfires, and floods
- **A virulent strain of pandemic influenza:** could kill hundreds of thousands and affect millions more, and result in significant economic loss
- **Technological and accidental hazards:** such as dam failures or oil spills; the likelihood of occurrence may increase due to aging infrastructure
- **Terrorism:** seeking to use WMD and conventional attacks
- **Cyber attacks:** can initiate other hazards such as power grid failures

Deliverables Mandated by PPD-8

- **Preparedness Goal:** Designed to prepare the Nation for the risks that will severely tax our collective capabilities and resources; it is the cornerstone of implementation of PPD-8
- **Preparedness System:** Describes and organizes an integrated set of guidance, programs, and processes to enable the Nation to meet the Goal
- **National Preparedness Report:** Provides a summary of the progress being made toward building, sustaining, and delivering the core capabilities described in the Goal
- **Five National Frameworks:** Addresses the roles and responsibilities across the whole of community to deliver the core capabilities
- **Five Federal Interagency Operational Plans:** Addresses the critical tasks, responsibilities, resourcing, personnel, and sourcing requirements for the core capabilities

DOE: Sector-Specific Agency for Energy

- Sector-Specific Agency for Energy (SSA Energy)
 - Federal departments and agencies identified in HSPD-7; those responsible for Critical Infrastructure/Key Resources (CI/KR) protection
- Emergency Support Function (ESF-12)
 - ESFs provide the structure for coordinating Federal interagency support for response to an incident; they are mechanisms for grouping functions most frequently used to provide Federal support to States and Federal-to-Federal support, both for declared disasters and emergencies under the Stafford Act and for non-Stafford Act incidents

Energy Preparedness



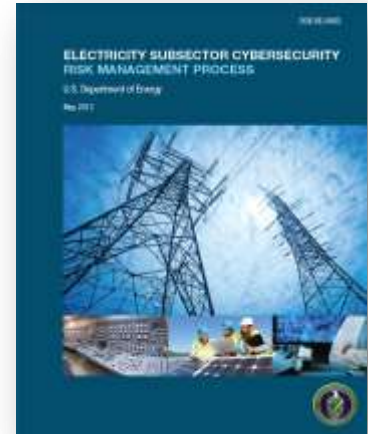
DOE prepares for energy events such as...

- **FEMA/Stafford Act Events (ESF-12):** hurricanes, earthquakes, ice storms, tsunamis...
- **Non-Stafford Act Events:** blackouts, droughts, oil spills...
- **Physical Infrastructure & Cyber Events:** refinery attacks, cyber attacks...
- **High-Impact and Low-Frequency Events:** pandemics, solar storms...
- **National Special Security Events:** Presidential Inauguration, Nuclear Summit, APEC Summit, G-8, Political Conventions...
- **International Events (limited):** Haiti, Guam, American Samoa, Japan...
- **Combinations of the above**

DOE/OE Cybersecurity Programs

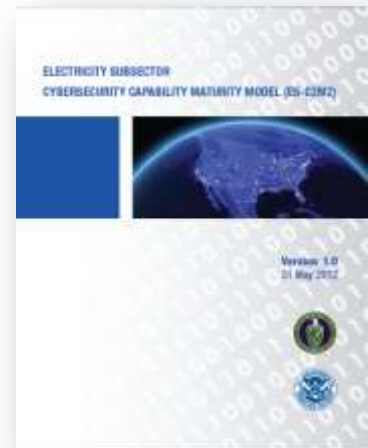
Electricity Subsector Cybersecurity Risk Management Process (RMP) Guideline

- Developed with public-private collaboration
- Helps electric subsector organizations better manage cybersecurity risks using a mission- and business process-focused approach
- Designed to improve communication of risk across the organization
- DOE will partner with private-sector organizations interested in voluntary pilot implementation of the RMP



Electricity Subsector Cybersecurity Capability Maturity Model (ES-C2M2)

- Developed with public-private collaboration
- Helps utilities consistently evaluate and prioritize cybersecurity capabilities, actions, and investments
- 17 pilot evaluations were used to refine the model
- DOE will partner with private-sector organizations interested in voluntary ES-C2M2 facilitated self-evaluations. Program participants will gain access to information-sharing portal with non-attributable benchmark data



DOE Activities to Enhance Preparedness



- Federal, State, and local exercises
- Workshops and exercises with utility owners and operators
- Energy sector task forces, panels, working groups
- White House led Interagency Policy Committees
- DOE's ESF-12 Regional Coordinators' interaction with regional, federal, and industry partners, and State/local government
- States and local outreach to develop energy assurance plans
- Monitoring, analytical, and reporting activities

Energy Preparedness and Response

DOE Authorities during an energy emergency

- Presidential Policy Directive 8 (PPD-8): National Preparedness
- Homeland Security Presidential Directive 7 (HSPD 7): Critical Infrastructure Identification, Prioritization, and Protection
- Department of Energy Organization Act
- Natural Gas Policy Act of 1978
- Energy Policy & Conservation Act (EPCA)
 - Strategic Petroleum Reserve (SPR) Release Authority
- Section 202(c) of the Federal Power Act
- Defense Production Act of 1950
- Executive Order 12656: Assignment of Emergency Preparedness Responsibilities

DOE Roles and Responsibilities During Disasters

- Serve as the Federal focal point for energy response and restoration issues and policy decisions related to energy infrastructure and systems
- Collect, assess, and provide information on energy supply, demand, and prices
- Facilitate energy restoration for events requiring a coordinated Federal response
- Serve as the Federal POC to private-sector energy partners during major disasters
- Leverage DOE expertise, capabilities, and resources
- Deploy ESF-12 Response Teams to affected areas to assist in response and restoration efforts



Personal Awareness

- [illegible]

**U.S. Department of Energy
Office of Electricity Delivery and Energy Reliability**

**2011 Spring Status Report #8
April 30, 2011 (9:00am EDT)**
<http://www.electricitydelivery.doe.gov>

Summary

Generation State	Electricity Capacity (MW)	% of Total Gen.
Colorado	4,124	17%
Michigan	1,741	7%
New Jersey	1,240	5%
Pennsylvania	1,140	5%
Texas	1,140	5%
Vermont	1,140	5%
Washington	1,140	5%
Wisconsin	1,140	5%
Wyoming	1,140	5%

- More than two-thirds (68%) of capacity is provided by the electric grid
- This is largely made up of nuclear powerplants, including several nuclear units and cogeneration, the remainder of capacity generated mostly from wind
- Strongly affected from changing fuel costs and O&M compensation
- Total Wind continues to grow at 30% per year

Highlights:

- Beginning Wednesday April 27, 2011, service centers with heavy rain, hail, and moderate important losses in the Mid-Atlantic and Southern regions – all O&M on SCAT - April 27, 2011 the impacts of severe weather resulted in 65,477 customers without power. This is a decrease from the SCAT and conditions reported in February (Southern & Northern Impact #4). Restoration efforts by electric utilities are ongoing today.

EST 12 Activities:

- EEP 12 is meeting the National Response Coordination Center (NRCC) in Washington, DC. EST-12 has been activated in the Region IV Regional Emergency Coordination Center (RECC) in Atlanta, GA.

Restoration Activities:

- The Texas new Electric Delivery (TNEC) regional TNEC working (April 30) that northeastern Texas have been released to operate and power has been restored to more than half of the emergency response TNA and its distribution network TNA and restoration has been initiated across active new work. The company has 1,000 employees and contractors working on power restoration including repairing the new 220 kv line in Texas (Texas) that was damaged by the storm.

William W. Davis - Deputy Assistant Secretary / Director, Department of Energy / DOE and also the U.S. Department of Energy

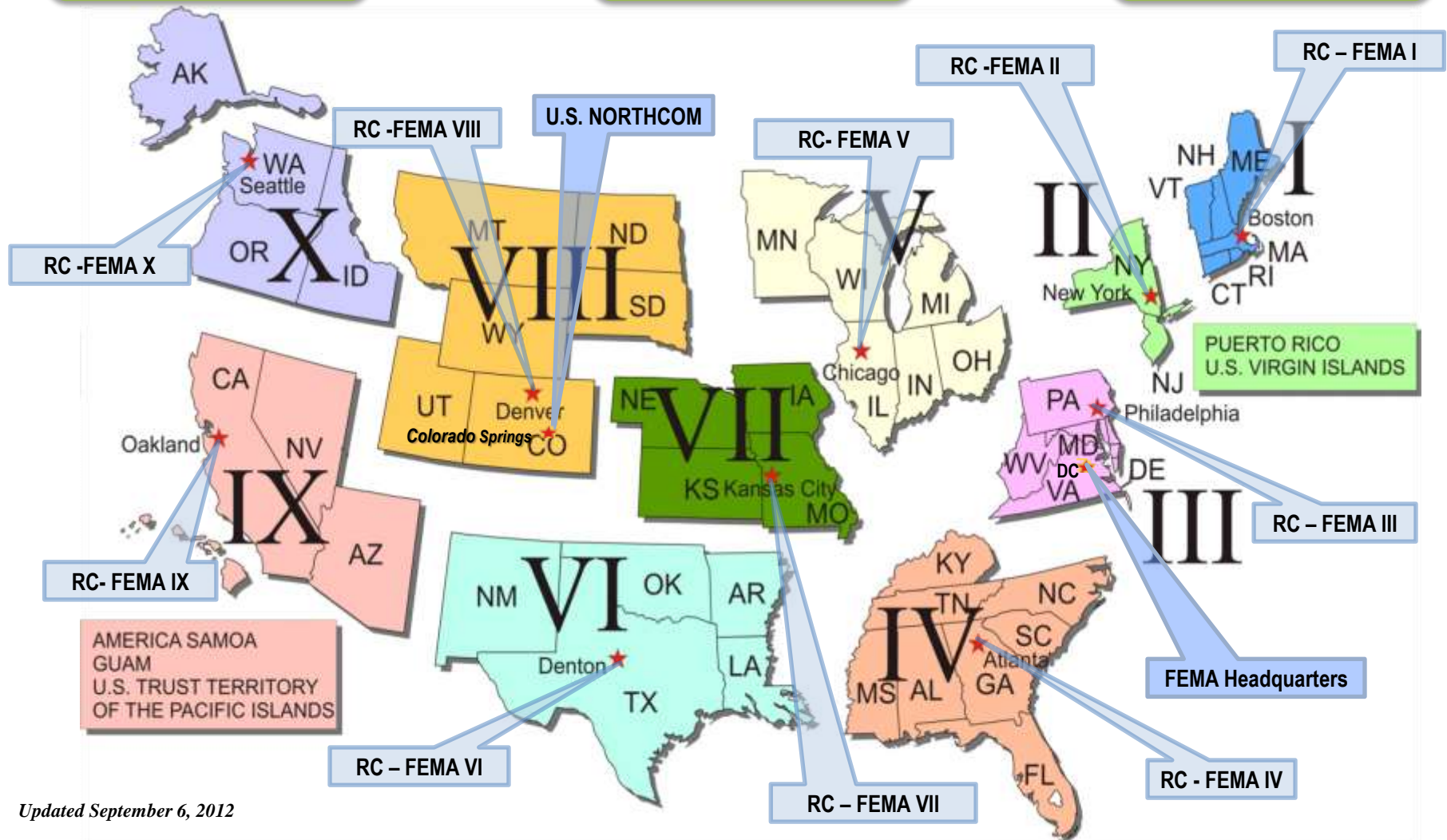
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DOE Regional Coordinators (RC)

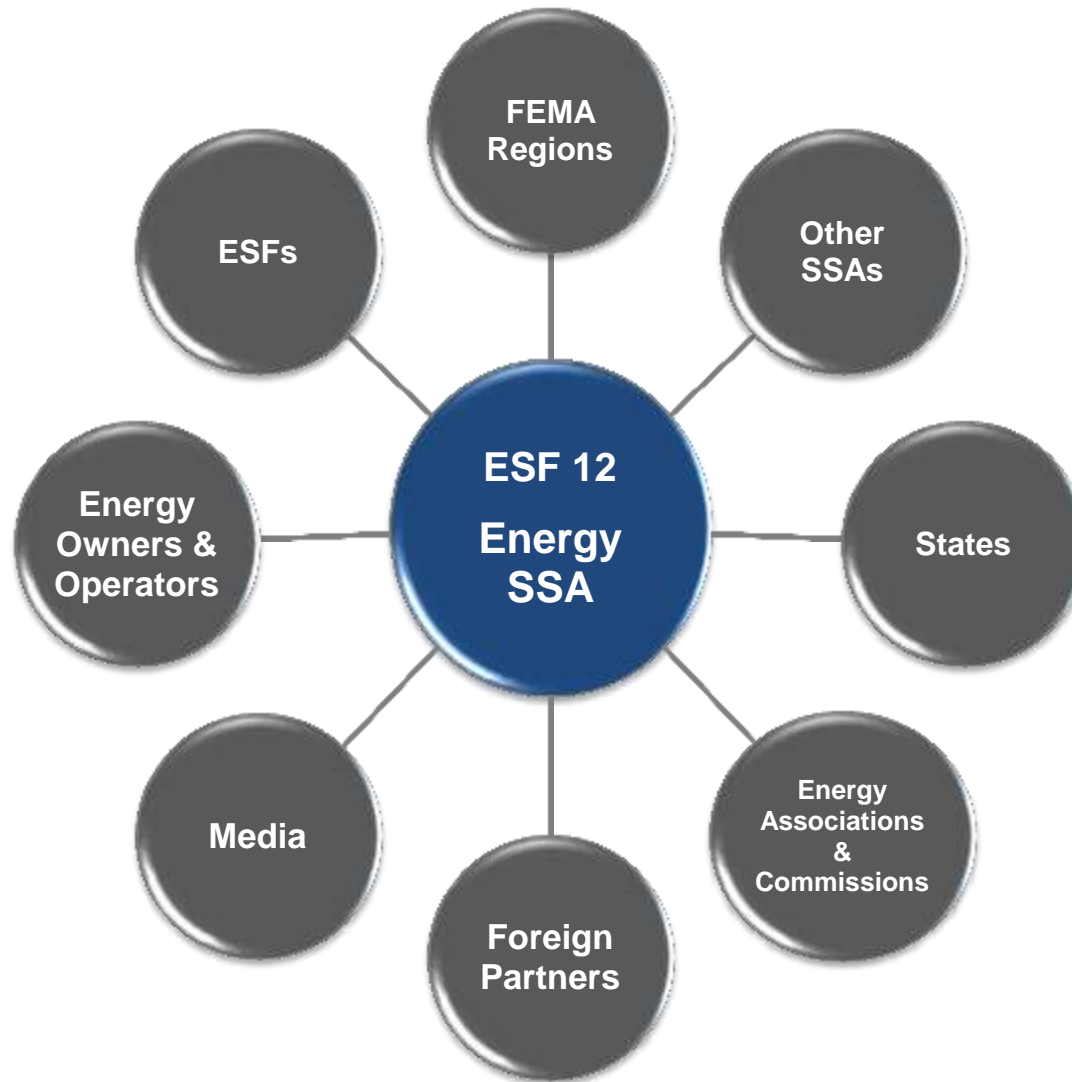
Regional Program Manager
Western Region

Federal Program Manager

Regional Program Manager
Eastern Region



Energy Stakeholders



Federal Agency Partners



- **U.S. Army Corps of Engineers**
- **U.S. Department of Agriculture, Rural Utilities Service**
- **U.S. Department of Defense**
- **U.S. Department of Energy, Energy Information Administration**
- **U.S. Department of Energy, Office of Fossil Energy and Office of Policy and Intl Affairs**
- **U.S. Department of Health and Human Services**
- **U.S. Department of Homeland Security, Office of Infrastructure Protection**
- **U.S. Department of Homeland Security, Transportation Security Administration**
- **U.S. Department of Transportation, Committee on the Marine Transportation System**
- **U.S. Department of Transportation, Maritime Administration**
- **U.S. Department of Transportation, Pipeline and Hazardous Materials Safety Administration**
- **U.S. Department of the Treasury**
- **U.S. Environmental Protection Agency**
- **Federal Energy Regulatory Commission**
- **U.S. Department of State, International Boundary and Water Commission**
- **U.S. Department of the Interior, Bureau of Safety and Environmental Enforcement**

Energy Stakeholders and Partners

- **API** (*American Petroleum Institute*)
 - **AGA** (*American Gas Association*)
 - **AOPL** (*Association of Oil Pipelines*)
 - **NERC** (*North American Electric Reliability Corporation*)
 - **NERC Regional Entities**
 - **EEI** (*Edison Electric Institute*)
 - **SEE** (*Southeastern Electric Exchange*)
 - **APPA** (*American Public Power Association*)
 - **NRECA** (*National Rural Electric Cooperative Association*)
 - **NASEO** (*National Association of State Energy Officials*)
 - **NARUC** (*National Association of Regulatory Utility Commissioners*)
 - **NGA** (*National Governors Association*)
 - **NCSL** (*National Conference of State Legislatures*)
 - **PTI** (*Public Technology Institute*)
 - **NEMA** (*National Emergency Management Association*)
- **State Governors' Offices**
 - **State Legislators**
 - **State Emergency Management Agencies**
 - **State Energy Offices**
 - **State Homeland Security Divisions**
 - **State Public Utility Commissions**
 - **Electric Cooperatives**
 - **Public Municipal Utilities**
 - **Investor-Owned Utilities**
 - **Regional Transmission Operators**
 - **Reliability Coordinators**
 - **Regional Balancing Authorities**
 - **Pipeline Companies**
 - **Refiners**
 - **Natural Gas Companies**



State and Local Energy Assurance Planning Initiative

State & Local Energy Assurance Initiative

- ARRA Grant Awards (issued in 2009 and 2010)
- 47 States, DC, 2 Territories, and 43 Cities
- Activities
 - Develop new or refine existing Energy Assurance Plans
 - Create State- and local-level expertise on Smart Grid systems, cyber security, interdependencies, and communications
 - Develop processes for tracking energy supply disruption events
 - Conduct energy emergency exercises
 - Revise appropriate State and local policies, procedures, and practices to reflect energy assurance plans
- Benefits for States and Cities
 - New/updated energy assurance plans
 - Improved coordination across State agencies, among States and regions
 - Improved recovery and restoration capabilities

EAP Implementation Strategy

- Energy Assurance Strategy
 - Gain understanding of State and Local needs
 - Education and Training on energy assurance, resiliency, priority issues, and on how to develop new, or refine existing, plans
 - Assist building collaborative partnerships to foster energy assurance
 - Provide tools, templates, and resource materials
 - Document energy assurance lessons learned from exercises and incidents and promote/facilitate information sharing and coordination, exchanging energy assurance and resiliency best practices
 - Work with States and localities to develop a uniform, comprehensive energy assurance and resilience approach

Successes of SLEAP

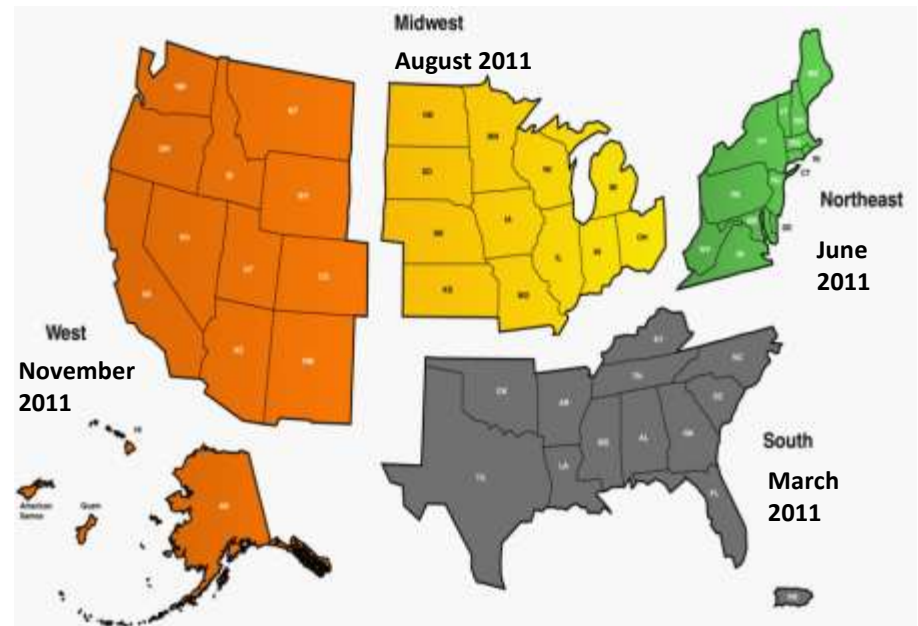
- ARRA Awards to States and select Cities
- States and cities have Energy Assurance Plans
- States have Energy Disruption Mechanisms
- Four regional, one National as well as intra-State/local-level exercises and workshops
- Numerous conference calls and webinars hosted by DOE, NASEO, and PTI
- Improved State and regional coordination





Regional Multi-State Energy Assurance Exercises

- Four regional energy emergency tabletop exercises
- Opportunity to train appropriate personnel on energy infrastructure supply systems and test energy assurance plans
- Lessons Learned
 - Communications
 - Interdependencies
 - Roles and Responsibilities
 - Collaboration/Coordination
 - Resource Allocation



2012 National Energy Assurance Conference

- Highlighted lessons learned
- Showcased Plans and Procedures
- Conducted a National Table Top Exercise
- Discussed strategies to sustain State and local capabilities

*June 28-29, 2012
Gaylord National Hotel
National Harbor, Maryland*



EAP Conference Highlights

- Key Themes in Building and Maintaining A Strong Energy Assurance Program
 - Good communication protocols are the backbone of effective energy assurance plans and operations.
 - Established, trusted relationships are essential – they determine how effectively plans are implemented.
 - Managing turnover and learning from past events requires a “lather, rinse, repeat” approach to planning, drills, evaluation, and updating procedures.
 - Contracts and authorities in the EAP should be reviewed to ensure they work the as expected in an emergency.
 - Know backup assets and capabilities, which can inform restoration priorities and prevent surprises during an emergency.
 - Use cross-agency and cross-sector planning to reveal and plan for interdependencies.

State Lessons Learned

- State Approaches
 - State energy (assurance) offices are effective *connectors*
 - Coordinate Energy Assurance Plans with other States
 - Build templates and procedures to save time and paperwork in an emergency
 - Invite private sector participation
 - Gathering proprietary information on critical energy infrastructure requires established *trust* and *security*
 - Geo-based outage tracking services are effective and can boost situational awareness

Local Lessons Learned



- Local Approaches
 - Examine assets, capabilities, and risks in assessments of mission-critical facilities
 - Coordinate EAPs with State plans and other cities
 - Coordinate generator maintenance, testing, and fuel delivery across agencies
 - Coordination during an event is as critical as relationship-building before an event
 - Coordination during planning and exercises can reveal previously unknown capabilities of local partners and options to leverage them

SLEAP – Moving Forward

- Sustaining Preparedness
 - Educate the public on energy assurance measures using various media, including newsletters, blogs, and Facebook pages
 - Make energy assurance capabilities a required part of staff development and promote the capabilities to management; training should be required for new staff and periodic refresher training for existing staff
 - Predictive analysis can provide new insight into risk management and combat uncertainty
 - Leverage Threat and Hazard Identification for Risk Analysis (THIRA) program to assess risks and use identified gaps as a foundation for future funding
 - Convene a Lifelines Emergency Coordination Group to help develop energy emergency procedures that address multiple interdependencies

SLEAP – Moving Forward

- Turning Plans into Action
 - Leverage fusion centers and information sharing working groups to share information from the State/Federal Government and private sector to reduce risk
 - Maintain personal relationships to ensure better situational awareness and rapid recovery during an event
 - Update the State's energy profile to accurately reflect how energy is produced, transmitted, and distributed
 - Develop a common platform that displays this energy profile across the State and identifies interdependencies before and during an event
 - Direct outreach and education to emergency preparedness partners in other ESF support functions
 - Response to cyber disruptions follows the State's all-hazards approach, but cyber risk mitigation requires close coordination with security experts in the energy industry and Federal Government

Sustaining Energy Assurance Capabilities

- Energy Assurance Plans should be updated every one to two years
- The Governor's offices could issue an executive order or directive to maintain the plans and capabilities; Public Utility Commissions could also take corresponding actions
- Require annual updates to State, local, and energy industry contact lists
- Energy Assurance plans should be referenced in the State's Emergency Response Plans and as part of any ESF-12 Annex
- Energy Assurance responsibilities should be included in the position descriptions of staff with assigned EA duties
- Energy Assurance training should be required for new staff and periodic refresher training for existing staff
- Coordination should be continued with State and local governments and the private sector
- Conduct periodic intra-State and multi-State exercises

THANK YOU

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